

# FILE NOTATIONS

Entered in NID File ✓

Entered on S R Sheet ✓

Location Map Plotted ✓

Geologically Indexed ✓

Is Water State or Fee Land ✓

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter See Unit

Disapproval Letter ✓

## COMPLETION DATA:

Date Well Completed 9-27-62

Location Inspected ✓

OW ✓ WW ✓ TA ✓

Bond released ✓

GW ✓ OS ✓ PA ✓

State of Fee Land ✓

## LOGS FILED

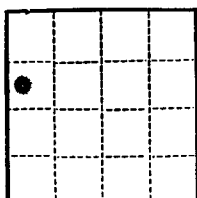
Driller's Log 10-5-62

Electric Logs (No. ) ✓

✓ E ✓ L ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓

✓ Lat ✓ Mi-L ✓ Sonic ✓ Others ✓

Subsequent Report of Handwritten



Sec. 13

Copy H. R. L.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Land Office Salt Lake City  
Lease No. USA (S. L. 070034)  
Unit Lisbon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 4, 1962

Lisbon Unit

Well No. A-713 is located 2440 ft. from N line and 50 ft. from W line of sec. 13

SW

SW NW Sec. 13

(1/4 Sec. and Sec. No.)

30S

(Twp.)

24E

(Range)

Salt Lake

(Meridian)

Lisbon

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

ground (Ungraded)

The elevation of the ~~surface~~ above sea level is 6923 ft. KB elevation will be reported later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSED CASING PROGRAM:

35' - 16" OD Conductor (Cemented to surface)  
1,000' - 10-3/4" OD Surface casing (Cemented to surface)  
9,700' - 5-1/2" OD Production string (Cemented with sufficient cement to meet conditions encountered)

Objective Pay: Mississippian Formation

Estimated Total Depth: 9,700'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY

Address P. O. Box 1338

Moab, Utah

253-3581

By

W. W. Weir  
W. W. Weir

Title District Superintendent

# THE PURE OIL COMPANY

## LOCATION REPORT

Date August 29, 1962

A.F.E. No. 4613

Division Northern Producing

Prospect  
District

Lisbon Field  
Moab

Lease

USA (S. L. 070034)

5.373.76 Participating Area  
20.941.92 Unit Area

3360

Ung. Gr.

Lisbon Unit

Elevation 6923

Well No. A-713

(Serial No.         )

Quadrangle SW NW

Sec. 13

Twp. 30S

Rge. 24E

Blk.  
Dist.  
Twp.

Survey Salt Lake Meridian

County San Juan

State Utah

Operator The Pure Oil Company

Map Utah 1-4

2440 Feet South of the North line of Section  
50 Feet East of the West line of Section  
Feet of the line of  
Feet of the line of

### LEGEND

○ Location



Gas Well



Oil Well



Gas-Distillate Well



Dry Hole



Abandoned Location



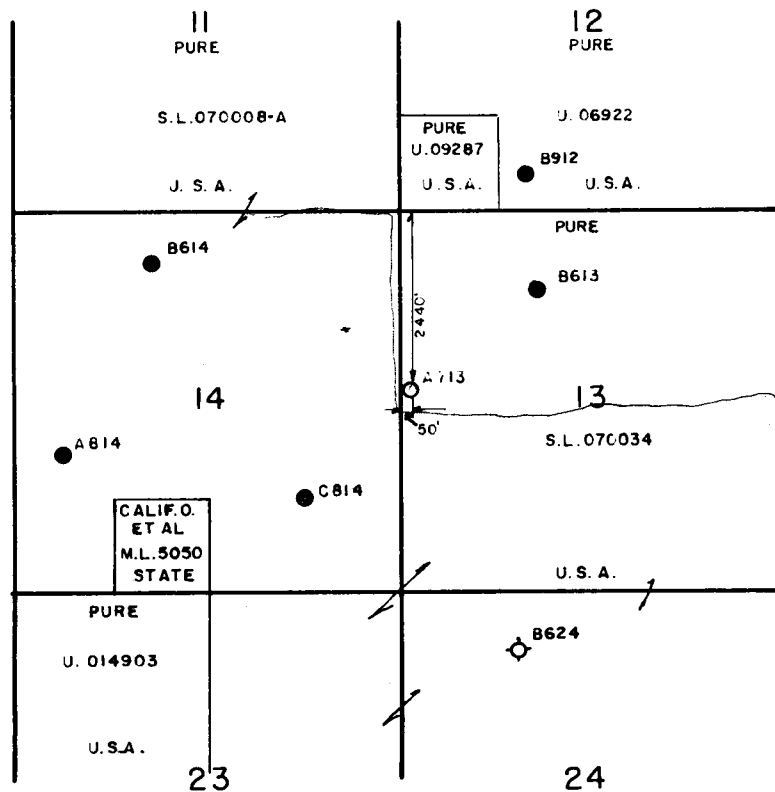
Abandoned Gas Well



Abandoned Oil Well



Input Well



Scale 2" = 1 MILE

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Submitted by \_\_\_\_\_  
Civil Engineer

Approved by \_\_\_\_\_  
Division Manager

Approved by \_\_\_\_\_  
Vice-President - General Manager

September 4, 1962

The Superior Oil Company  
P. O. Box 600  
Denver 1, Colorado

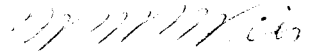
Attn: Mr. Ralph H. Wilpolt

Dear Mr. Wilpolt:

Re "Changes to the General Rules and Regulations Adopted by the Utah State Oil and Gas Conservation Commission on June 4, 1962", Rule C-23, Section I, please find Notice of Intent to Drill" and plat, showing the location of Lisbon Unit Well A713, located 2440' FNL and 50' FWL of Section 13, T-30S, R-24E, S.L.B. & M., San Juan County, Utah.

Yours very truly,

THE PURE OIL COMPANY



W. W. Weir  
District Superintendent

WWW:js

CC: UOGCC/

September 7, 1962

Pure Oil Company  
P. O. Box 1338  
Moab, Utah

Attention: W W. Weir, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lisbon Unit A-713, which is to be located 2440 feet from the north line and 50 feet from the west line of Section 13, Township 20 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, due to the fact that this well is located in the designated Lisbon Valley Potash Area, certain procedures must be followed to protect against migration of oil, gas or water into or within any formation (Paradox Salt Section of Pennsylvanian Age) containing potash.

These provisions are set forth in the changes to the General Rules and Regulations and Rules of Practice and Procedure adopted June 6, 1962. See Rule C-23, a copy of which has been enclosed.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp  
Encls.

cc: Jerry Long - USGS  
Durango, Colorado

H. L. Coonts, - Pet. Eng.  
OGCC - Moab, Utah

# THE SUPERIOR OIL COMPANY

P. O. BOX 600  
DENVER 1, COLORADO

MINERALS DIVISION

September 10, 1962

Mr. Cleon B. Feight  
Executive Director  
Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Feight:

I received recently a copy of the Notice of Intention to Drill and a location plat from The Pure Oil Company for their well Lisbon Unit A-713 to be drilled 2440 feet from the north line and 50 feet from the south line, Section 13, T.30S - R.24E.

Your attention is called to the fact that this oil test is located within the area classified by the U.S.G.S. as containing known potash deposits and, therefore, the provisions of Rule C-23 promulgated recently by the Utah Oil and Gas Conservation Commission should automatically apply according to my interpretation of the first paragraphs of said Rule C-23.

It is noted in Pure's drilling plan that they intend to cement the 5½" production casing with sufficient cement to meet conditions encountered. According to Paragraph E of Rule C-23, "any casing set into or through the Salt Section shall be cemented solidly through the Salt Section above the casing shoe." It is respectfully suggested that Pure be advised of this rule and asked to comply with the provisions of same.

Pursuant to the provisions of paragraphs C and D of Rule C-23 I assume that a Gamma Ray-Neutron or Gamma Ray-Sonic log and a directional survey will be required of the operator. It should be realized that only on a Gamma Ray-Neutron or on a

THE SUPERIOR OIL COMPANY

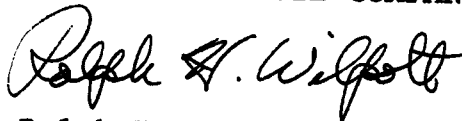
Mr. Cleon B. Feight  
9/10/62 - page 2

Gamma Ray-Sonic log can a potash bed be identified.

Your consideration of the contents of this letter will be greatly appreciated.

Very truly yours,

THE SUPERIOR OIL COMPANY

A handwritten signature in dark ink, appearing to read "Ralph H. Wilpolt". The signature is fluid and cursive, with the first name "Ralph" being the most prominent.

Ralph H. Wilpolt  
Manager, Minerals Division

RHW/jmw

September 11, 1962

Mr. Ralph H. Wilpolt, Manager  
Minerals Division  
The Superior Oil Company  
P. O. Box 600  
Denver, Colorado

Re: Pure Oil Company, Well No.  
Lisbon Unit A-713, Sec. 13,  
T. 30 S, R. 24 E., San Juan  
County.

Dear Mr. Wilpolt

Enclosed is a copy of our letter granting approval to drill the above mentioned well. You will note that Rule C-23, which requires that all casing set into or through the Salt Section be cemented solidly through the Salt Section above the casing shoe, was called to the attention of Pure Oil Company.

Also, in view of the fact that this is the first well to be drilled within the boundaries of a designated potash area subsequent to the adoption of Rule C-23, we have requested Mr. Harvey L. Coonts, our Petroleum Engineer in Moab, to work closely with the Pure Oil Company in the drilling of this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cp  
Encl.

cc: Pure Oil Company  
Moab, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

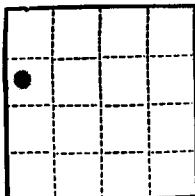


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Land Office Salt Lake City  
Lease No. USA (S.L. 070094)  
Unit Lisbon Unit



Sec. 13

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 1962

Lisbon Unit  
Well No. A-713 is located 2440 ft. from {N} line and 50 ft. from {E} line of sec. 13

SW NW Sec. 13 30S 24E Salt Lake  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is 6923 ft. KB elevation 6936'.

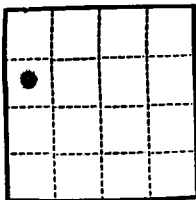
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6:00 a.m. 9-17-62. Drilled 13-3/4" hole to 32'. Reamed to 20" to 30' KB. Set 1 jt. 16" OD 65# H-40 Casing at 30' KB with 60 sax regular cement with 3% calcium chloride. Job complete at 12:05 a.m. 9-18-62. Drilled to 995'.  
9-21-62: Set 30 jts. 10-3/4" OD 40.5# casing at 995', float at 960', with 400 sax 50-50 Pennix, 6% gel, 2% calcium chloride and with 1/2" Tefplug and 1/4" Floccle per sack. Tailed in with 130 sax regular cement with 3% calcium chloride. Circulated cement. Job complete at 5:00 a.m. 9-22-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY  
Address P. O. Box 1336  
Moab, Utah  
253-3581  
By L. E. Cogan  
Title District Office Manager



Sec. 13

(SUBMIT IN TRIPLICATE)  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-E308.4  
Approval expires 12-31-60.

Land Office Salt Lake City  
Lease No. USA (S.L.) 070034  
Unit Lisbon Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 19 62

Lisbon Unit  
Well No. A-713 is located 2440 ft. from N line and 50 ft. from W line of sec. 13

SW NW Sec. 13 10N 24E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is 6923 ft. KB elevation 6936'.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**SEE SUPPLEMENTAL SHEET ATTACHED**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 1338

Heab, Utah

253-3581

By L. K. Coggan  
Title District Office Manager

PMB

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Abandon Well

September 26, 1962

Lisben Unit A-713

2440' FNL and 50' FNL

SW NW, Sec. 13, 30S, 24E

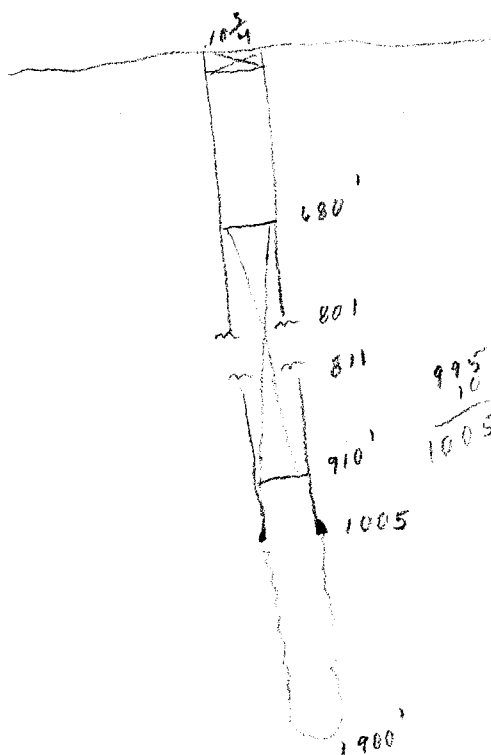
San Juan County, Utah

A 13-3/4" hole was drilled to 995' with 10-3/4" OD 40.5# J-55 casing set at 995' and cemented with 400 sacks of 50-50 Pennix with 6% gel, 2% calcium chloride and 1/4" Tufplug and 1/4" Floccle per sack, tailed in with 130 sacks of regular cement with 3% calcium chloride.

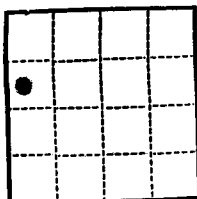
An 8-3/4" hole was drilled below surface casing to 1,900'. Upon pulling drill pipe, collars on pipe drag indicating bottom of surface casing to be parted. An electric log was run and showed casing to be parted at 801'. Top of bottom 6 joints had dropped to 811'. Log would not go below 910'. It is believed the bottom three joints are together since shoe and all collars on these joints were welded with the top being at 910' and the shoe at 1,005'. 10'

Plan to place a 100 sack cement plug in hole from 910' back to 680' and a 10 sack cement plug in the top of the surface casing. A new hole will then be drilled 30' due west of this hole.

Verbal approval obtained from U.S.G.S., Durango, Colorado and the Utah Oil and Gas Conservation Commission, Salt Lake City, Utah.



SEP 28 1962



Sec. 13

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R333.4  
Approval expires 12-31-60.

Land Office Salt Lake City  
Lease No. USA (S.L. 070094)  
Unit Lisbon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 27, 1962

Lisbon Unit  
Well No. A-713 is located 2440 ft. from N line and 50 ft. from W line of sec. 13

Sec. 13 30S 24E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is 6923 ft. KB elevation 6936'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1,900' TD

Well plugged and abandoned 9-27-62 as follows:

Plug No. 1 - 910' - 680' - 230' - 100 sacks regular cement  
Plug No. 2 - 10 sacks regular cement in top of surface casing.

A new hole will be drilled 30' due west of this hole and after it is completed, a surface marker will be installed over this hole in accordance with U.S.G.S. and State regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 1338

Moab, Utah

251-1581

By L. K. Ogden  
L. K. Ogden  
District Office Manager

Copy H.L.C.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 62-10322A  
Land Office Salt Lake City  
Lease Number USA (SL 070034)  
Unit Lisbon

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of September 19 62

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY  
Moab, Utah Signed [Signature]  
Phone 253-3581 Agent's title District Office Manager

Sec. & % of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 13 Lisbon Unit A-713	30S	24E								<p>Location: 2440' FNL &amp; 50' FWL. L &amp; S elevations: GR - 6923', KB - 6936'. Spudded 6:00 A.M. 9/17/62. Drld 13-3/4" hole to 32' &amp; reamed to 20" to 30' KB. Set 1 jt. 16" OD 65# H-40 casing at 30' KB with 60 sax regular cement with 3% Ca Cl. Circulated cement. Drilled to 995' and set 30 jts. 10-3/4" OD 40.5# casing at 995' with 400 sax 50-50 Pozmix, 6% gel, 2% calcium chloride and with 1# Tufplug &amp; 1/4# Floccs per sack, tailed in with 130 sax regular cement with 3% Ca Cl. Plug down 5:00 A.M. 9/22/62. Circulated cement. Drilled an 8-3/4" hole below surface casing to 1900'. Upon pulling drill pipe, collars on pipe drag indicating bottom of surface casing to be parted. An electric log was run and showed casing to be parted at 801'. Top of bottom 6 jts. had dropped to 811'. Log would not go below 910'. It is believed bottom three joints were together since shoe and all collars on these joints were welded with the top being at 910' and the shoe at 1,005'. Placed a 100 sack cement plug in hole from 910' back to 680' and a 10 sack cement plug in the top of the surface casing.</p>

Note—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 62-7328A  
Land Office Salt Lake City  
Lease Number USA (SL 070034)  
Unit Lisbon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 62

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY  
Moab, Utah Signed [Signature]  
Phone 253-3581 Agent's title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Theus.)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 13 Lisbon Unit A-713 4303711338	30S	24E								Location: 2440' FNL & 50' FWL. L & S elevations: GR - 6923', KB - 6936'. Spudded 6:00 A.M. 9/17/62. Drld 13-3/4" hole to 32' & reamed to 20" to 30' KB. Set 1 jt. 16" OD 65# H-40 casing at 30' KB with 60 sax regular cement with 3% Ca Cl. Circulated cement. Drilled to 995' and set 30 jts. 10-3/4" OD 40.5# casing at 995' with 400 sax 50-50 Pozmix, 6% gel, 2% calcium chloride and with 1# Tufplug & 1/4# Flocele per sack, tailed in with 130 sax regular cement with 3% Ca Cl. Plug down 5:00 A.M. 9/22/62. Circulated cement. Drilled an 8-3/4" hole below surface casing to 1900'. Upon pulling drill pipe, collars on pipe drug indicating bottom of surface casing to be parted. An electric log was run and showed casing to be parted at 801'. Top of bottom 6 jts. had dropped to 811'. Log would not go below 910'. It is believed bottom three joints were together since shoe and all collars on these joints were welded with the top being at 910' and the shoe at 1,005'. Placed a 100 sack cement plug in hole from 910' back to 680' and a 10 sack cement plug in the top of the surface casing.

This well is 30' east of A-713A proposed acid gas injection well. It was P&A'd after surface casing parted. 3/6/63 Well TD @ 1900'

Note—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

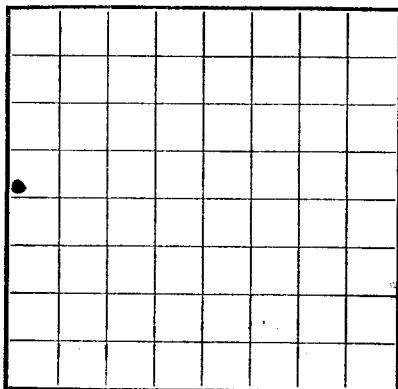
Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**Salt Lake City**

U. S. LAND OFFICE ~~Washington~~

SERIAL NUMBER USA (S.L. 070034)

LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



## LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 1338 - Moab, Utah  
 Lessor or Tract U.S. Government Field Lisbon State Utah  
 Well No. 1713 Sec. 13 T. 30S R. 24E Meridian Salt Lake County San Juan  
 Location 2440 ft. Box of N Line and 50 ft. E of W Line of SW NW, Sec. 13 Elevation 6936 Gr. 6923  
 (Derivik Box within 1/4 Sec.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. K. Cozzano

Date October 4, 1962

Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 17,**-----, 19**62**      Finished drilling **September 25,**-----, 19**62**

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from ~~None~~ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from ~~None~~ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	30'	60 <del>sx</del>	Halliburton		
10-3/4"	995'	530 <del>sx</del>	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material _____	Size _____
-------------------------	------------

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

#### TOOLS USED

Rotary tools were used from ~~zero~~ feet to **1900** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

#### Plugged & Abandoned

#### DATES

**September 27,** \_\_\_\_\_, 19**62**

Put to producing \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.

Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

#### EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

#### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	32'	32'	Shale and sand.
32'	235'	203'	Shale.
235'	567'	332'	Sand.
567'	1900'	1333'	Sand and shale.
		1900'	TOTAL DEPTH

Lisbon Unit A713 was drilled to a total depth of 1900'. Surface casing parted in two places. Unable to get logging tool below 910'. Plugged and Abandoned hole on September 27, 1962. Will skid rig 30' west and drill new hole. After the new hole is drilled and completed, a surface marker will be installed over this hole in accordance with U.S.G.S. and State Regulations.

(OVER)

16-48094-4

FORMATION RECORD—CONTINUED

UNITED STATES


16-48094-4

DEPT. OF BUREAU OF REVENUE  
 AND OF CUSTOMS  
 DISTRICT OF COLUMBIA  
 OFFICE OF THE DISTRICT CLERK

RECEIVED SEP 27 1962  
 DISTRICT OF COLUMBIA